

**DISTRICT OF COLUMBIA**  
**Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2016, District of Columbia**

Year	Coal  Thousand Short Tons	Natural Gas <sup>a</sup>  Billion Cubic Feet	Petroleum							Hydro- electric Power <sup>f,g</sup>  Million Kilowatt- hours	Biomass		Geo- thermal <sup>g</sup>	Solar <sup>g,j</sup>	Retail Electricity Sales	Net Energy <sup>g,k</sup>	Electrical System Energy Losses <sup>l</sup>	Total <sup>g,k</sup>
			Distillate Fuel Oil	HGL <sup>b</sup>	Jet Fuel <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total		Wood and Waste <sup>g,h</sup>	Losses and Co- products <sup>i</sup>			Million Kilowatt- hours			
Thousand Barrels																		
1960	605	13	2,890	2	0	4,957	2,420	292	10,561	0	--	--	--	--	2,654	--	--	--
1970	455	26	3,800	4	(s)	5,688	8,390	119	17,999	0	--	--	--	--	5,392	--	--	--
1980	134	28	2,175	4	329	3,881	150	345	6,884	0	--	--	--	--	7,004	--	--	--
1990	69	29	1,579	4	5	4,043	222	104	5,958	0	--	--	--	--	9,848	--	--	--
2000	7	33	1,540	7	0	4,070	1	340	5,958	0	--	--	--	--	10,616	--	--	--
2001	30	30	1,608	5	0	3,890	2	293	5,798	0	--	--	--	--	10,880	--	--	--
2002	4	33	1,511	3	0	3,927	0	88	5,529	0	--	--	--	--	11,129	--	--	--
2003	7	33	1,719	5	0	3,497	0	77	5,298	0	--	--	--	--	10,946	--	--	--
2004	30	32	1,830	4	0	3,590	0	74	5,499	0	--	--	--	--	11,415	--	--	--
2005	38	32	1,334	4	0	3,366	0	78	4,782	0	--	--	--	--	11,816	--	--	--
2006	0	29	815	4	0	3,188	0	79	4,086	0	--	--	--	--	11,396	--	--	--
2007	20	33	832	5	0	3,057	0	87	3,981	0	--	--	--	--	12,110	--	--	--
2008	14	32	753	5	0	2,575	0	77	3,410	0	--	--	--	--	11,616	--	--	--
2009	12	33	799	5	0	2,684	0	649	4,136	0	--	--	--	--	11,434	--	--	--
2010	3	33	734	6	0	2,730	0	R 687	R 4,157	0	--	--	--	--	11,877	--	--	--
2011	2	32	571	5	0	2,806	0	R 628	R 4,010	0	--	--	--	--	11,562	--	--	--
2012	3	29	710	7	0	2,280	0	R 662	R 3,658	0	--	--	--	--	11,259	--	--	--
2013	(s)	33	609	7	0	2,311	0	R 673	R 3,599	0	--	--	--	--	11,086	--	--	--
2014	2	34	650	7	0	2,568	0	R 658	R 3,883	0	--	--	--	--	11,194	--	--	--
2015	2	32	666	16	0	R 2,646	0	R 680	R 4,009	0	--	--	--	--	11,291	--	--	--
2016	1	29	493	5	0	2,835	0	515	3,848	0	--	--	--	--	11,394	--	--	--
Trillion Btu																		
1960	15.5	13.0	16.8	(s)	0.0	26.0	15.2	1.7	59.8	0.0	0.1	NA	NA	NA	9.1	97.5	22.4	119.9
1970	11.0	26.4	22.1	(s)	(s)	29.9	52.7	0.7	105.5	0.0	0.1	NA	NA	NA	18.4	161.4	44.5	205.9
1980	3.3	28.0	12.7	(s)	1.9	20.4	0.9	2.0	37.9	0.0	2.8	NA	NA	NA	23.9	95.9	57.4	153.3
1990	1.7	29.1	9.2	(s)	(s)	21.2	1.4	0.6	32.5	0.0	1.3	0.0	0.0	(s)	33.6	98.2	82.8	181.0
2000	0.2	34.4	9.0	(s)	0.0	21.2	(s)	2.0	32.2	0.0	1.4	0.0	0.0	(s)	36.2	104.3	88.3	192.6
2001	0.7	30.6	9.4	(s)	0.0	20.3	(s)	1.7	31.4	0.0	0.9	0.0	0.0	(s)	37.1	100.7	88.1	188.8
2002	0.1	33.7	8.8	(s)	0.0	20.5	0.0	0.5	29.8	0.0	0.9	0.0	0.0	(s)	38.0	102.5	90.3	192.7
2003	0.2	33.7	10.0	(s)	0.0	18.2	0.0	0.5	28.7	0.0	0.9	0.0	0.0	(s)	37.3	100.8	88.3	189.1
2004	0.7	33.1	10.6	(s)	0.0	18.7	0.0	0.5	29.8	0.0	0.9	0.0	0.0	(s)	38.9	103.5	93.3	196.9
2005	0.9	33.8	7.8	(s)	0.0	17.5	0.0	0.5	25.8	0.0	(s)	0.0	0.0	(s)	40.3	100.8	95.2	196.0
2006	0.0	29.8	4.7	(s)	0.0	16.5	0.0	0.5	21.8	0.0	(s)	0.0	0.0	(s)	38.9	90.5	92.0	182.5
2007	0.5	33.9	4.8	(s)	0.0	15.8	0.0	0.5	21.1	0.0	(s)	0.0	0.0	(s)	41.3	96.9	98.1	195.0
2008	0.4	32.8	4.4	(s)	0.0	13.2	0.0	0.5	18.0	0.0	(s)	0.0	0.0	(s)	39.6	90.9	96.0	186.9
2009	0.3	34.3	4.6	(s)	0.0	13.7	0.0	4.3	22.6	0.0	(s)	0.0	0.0	(s)	39.0	96.3	98.8	195.1
2010	0.1	33.7	4.2	(s)	0.0	13.9	0.0	R 4.5	R 22.7	0.0	(s)	0.0	(s)	0.1	40.5	R 97.1	93.3	R 190.4
2011	(s)	32.4	3.3	(s)	0.0	14.2	0.0	R 4.2	R 21.7	0.0	(s)	0.0	0.1	0.2	39.4	R 93.8	89.8	R 183.6
2012	0.1	29.4	4.1	(s)	0.0	11.5	0.0	R 4.4	R 20.0	0.0	(s)	0.0	(s)	0.2	38.4	R 88.2	84.6	R 172.8
2013	(s)	33.7	3.5	(s)	0.0	11.7	0.0	R 4.5	R 19.7	0.0	(s)	0.0	(s)	0.3	37.8	R 91.5	83.2	R 174.8
2014	(s)	35.3	3.7	(s)	0.0	13.0	0.0	R 4.3	R 21.1	0.0	(s)	0.0	(s)	0.3	38.2	R 95.0	84.3	R 179.3
2015	(s)	33.7	3.8	0.1	0.0	13.4	0.0	R 4.4	R 21.7	0.0	(s)	0.0	(s)	0.3	38.5	R 94.3	84.2	R 178.5
2016	(s)	30.1	2.8	(s)	0.0	14.3	0.0	3.4	20.6	0.0	(s)	0.0	(s)	0.3	38.9	89.9	84.2	174.2

<sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.  
<sup>b</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.  
<sup>c</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."  
<sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.  
<sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.  
<sup>f</sup> Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.  
<sup>g</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.  
<sup>h</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.  
<sup>i</sup> Losses and co-products from the production of fuel ethanol.  
<sup>j</sup> Solar thermal and photovoltaic energy. Includes a small amount of wind energy consumed by commercial and industrial utility-scale facilities.

<sup>k</sup> Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.  
<sup>l</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.  
 -- = Not applicable. NA = Not available.  
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.  
 Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.  
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.